

Laxmipati Balaji Supply Chain Management Limited (LBSCML)
Arshiya FTWZ, Co-01, Survey No. 178/37178/4, Sai Village, Tal-Panvel, District Raigad,
Mumbai 410 221.

Website: <https://www.arshivalimited.com/>

PUBLIC NOTICE

Inviting Suggestions and Objections on Laxmipati Balaji Supply Chain Management Limited (LBSCML)

Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (**ARR**) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024
(Case No. 218 of 2024)

1. Laxmipati Balaji Supply Chain Management Limited (LBSCML) has filed its Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (**ARR**) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
2. The Commission has admitted the Petition on **26 December 2024** and directed **Laxmipati Balaji Supply Chain Management Limited (LBSCML)** to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.
3. The details of the Petition are provided below:

Table 1: Combined ARR (Wires + Supply) of Laxmipati Balaji Supply Chain Management Limited (LBSCML) (Rs. Crore)

Particulars	True-up				Provisional True-up		Ensuing Years				
	FY 2022-23		FY 2023-24		FY 2024-25 April - March (Estimated)		FY 2025- 26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30
	Approve d in MYT Order	Claimed now	Approved in MYT Order	Clai me d now	Approved in MTR Order	Claimed now					
Power Purchase Expenses (including Inter-State Transmission Charges)	1.82	1.73	2.76	2.00	3.61	2.35	2.66	2.74	2.83	2.91	3.00
Operation & Maintenance Expenses	0.85	0.86	0.88	0.90	0.32	0.93	1.02	1.07	1.13	1.18	1.24
Depreciation	0.19	0.19	0.19	0.19	0.00	0.19	0.19	0.19	0.19	0.19	0.19
Interest on Loan Capital	0.18	0.18	0.16	0.20	0.00	0.19	0.17	0.15	0.14	0.12	0.11
Interest on Working Capital	0.00	0.05	0.01	0.01	0.00	0.01	0.02	0.02	0.02	0.02	0.02
Interest on Consumer Security Deposit	0.00	0.00	0.03	0.04	0.04	0.06	0.06	0.06	0.06	0.06	0.06
Write-off of Provision for Bad and Doubtful Debts											
Contribution to contingency reserves	0.00	0.00	0.02	0.02	0.000	0.02	0.01	0.01	0.01	0.01	0.01
Intra-State Transmission Charges	0.00	0.00	0.30	0.30	0.35	0.35	0.19	0.28	0.33	0.36	0.39

Particulars	True-up				Provisional True-up		Ensuing Years				
	FY 2022-23		FY 2023-24		FY 2024-25 April - March (Estimated)		FY 2025- 26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30
	Approve d in MYT Order	Claimed now	Approved in MYT Order	Claimed now	Approved in MTR Order	Claimed now					
InSTS True-up Gap	0.00	0.00	0.00	0.00		0.00	0.01				
MSLDC Fees & Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.001	0.001	0.002	0.002	0.002
STU Charges	0.00	0.00	0.00	0.00		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Sharing of Gains / (Losses)	0.00	0.08	0.00	(0.06)							
Total Revenue Expenditure	3.04	3.08	4.36	3.61	4.33	4.11	4.33	4.53	4.70	4.85	5.01
Add: Return on Equity Capital	0.17	0.18	0.17	0.19	0.00	0.17	0.19	0.19	0.19	0.19	0.19
Aggregate Revenue Requirement	3.20	3.27	4.53	3.80	4.33	4.27	4.52	4.71	4.88	5.04	5.20
Less Non-Tariff Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total ARR	3.20	3.27	4.53	3.79	4.33	4.27	4.51	4.71	4.88	5.03	5.20

Table 2: Energy Sales for FY 2022-23 to FY 2029-30 (MU)

Consumer Category & Consumption Slab	True-up				Provisional True-up		Ensuing Years				
	FY 2022-23		FY 2023-24		FY 2024-25 April - March (Estimated)		FY 2025- 26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now					

HT Category											
HT II	2.08	1.86	2.79	1.29	3.63	1.37	1.41	1.46	1.51	1.55	1.60
Sub-total	2.08	1.86	2.79	1.29	3.63	1.37	1.41	1.46	1.51	1.55	1.60
LT Category											
LT-II (A)	0.12	0.10	0.17	0.24	0.22	0.31	0.32	0.32	0.33	0.34	0.35
LT-II (B)	0.66	0.57	0.87	0.86	1.13	1.04	1.07	1.10	1.14	1.17	1.21
LT-II (C)	0.83	0.88	0.97	0.89	1.26	1.08	1.11	1.15	1.18	1.22	1.26
LT-V(i)	0.02	0.03	0.02	0.05	0.03	0.06	0.06	0.06	0.06	0.06	0.06
Sub-total	1.63	1.58	2.03	2.04	2.64	2.49	2.56	2.64	2.71	2.79	2.87
Total	3.71	3.44	4.82	3.32	6.27	3.86	3.98	4.10	4.22	4.35	4.48

Table 3: Power Purchase details for FY 2022-23 to FY 2024-25

Particulars	Source	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now
Power Purchase Quantum (MU)	Manikaran Power Ltd. (Apr. 22 to Jan 23)	3.04	3.02				
	Manikaran Power Ltd. (Feb.23 to Mar 23)	0.68	0.62				
	Manikaran Power Ltd. (Apr.23 to Jan. 24)/ New Short-term source			5.10	3.05		
	Manikaran Power Ltd. (Feb. 24 to Mar. 24)				0.54		
	Manikaran Power Ltd. (Apr. 24 to Jan 25)					6.63	3.02
	New Short-Term Source						
	IEX		0.22		0.09		0.94
	DSM	-0.02	-0.47		-0.18		0.12
	Total	3.70	3.39	5.10	3.50	6.63	4.08
Power Purchase Cost (Rs. Crore)	Manikaran Power Ltd. (Apr. 22 to Jan 23)	1.41	1.40				
	Manikaran Power Ltd. (Feb.23 to Mar 23)	0.35	0.32				

Particulars	Source	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now
	Manikaran Power Ltd. (Apr.23 to Jan. 24)/ New Short-term source			2.65	1.58		
	Manikaran Power Ltd. (Feb. 24 to Mar. 24)				0.35		
	Manikaran Power Ltd. (Apr. 24 to Jan 25)					3.45	1.92
	New Short-Term Source						
	IEX		0.10		0.09		0.44
	DSM	-0.04	-0.18		-0.07		-0.03
	REC	0.09	0.08	0.11	0.03	0.17	0.02
	Total	1.82	1.73	2.76	2.00	3.62	2.35
Average Power Purchase Cost (Rs. /kWh)	Manikaran Power Ltd. (Apr. 22 to Jan 23)	4.65	4.65				
	Manikaran Power Ltd. (Feb.23 to Mar 23)	5.20	5.20				
	Manikaran Power Ltd. (Apr.23 to Jan. 24)/ New Short-term source			5.20	5.20		
	Manikaran Power Ltd. (Feb. 24 to Mar. 24)				6.40		
	Manikaran Power Ltd. (Apr. 24 to Jan 25)					5.20	6.38
	New Short-Term Source						
	IEX		4.64		10.74		4.68
	DSM		3.79		3.85		-2.56
	Total	4.91	5.09	5.42	5.70	5.46	5.76

Table 4: Power Purchase details for FY 2025-26 to FY 2029-30

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Quantum (MU)	Power Exchange (IEX)	4.19	4.32	4.45	4.58	4.72
	Total	4.19	4.32	4.45	4.58	4.72

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Cost (Rs. Crore)	Power Exchange (IEX)	2.64	2.72	2.80	2.89	2.97
	REC	0.02	0.02	0.02	0.02	0.03
	Total	2.66	2.74	2.83	2.91	3.00
Average Power Purchase Cost (Rs. /kWh)	Power Exchange (IEX)	6.30	6.30	6.30	6.30	6.30
	Total	6.35	6.35	6.35	6.35	6.36

Table 5: Distribution Loss FY 2022-23 to FY 2029-30

Particulars	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now					
Distribution Loss	0.88%	-1.37%	2.26%	1.84%	2.26%	2.26%	2.00%	2.00%	2.00%	2.00%	2.00%

Table 6: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now					
Wire Business	0.00	0.004	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supply Business	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.03	0.05	0.00	0.00	0.00	0.00	0.00	0.00

Table 7: Total Revenue Gap/(Surplus) (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Actual		Estimated	Projection				
ARR for Distribution Wires Business	1.28	1.07	1.19	1.24	1.26	1.28	1.30	1.32
ARR for Retail Supply Business	2.16	2.61	3.09	3.27	3.45	3.60	3.74	3.88
Combined ARR for Wires and Retail Supply Business	3.44	3.68	4.27	4.51	4.71	4.88	5.03	5.20
Past Gap/(Surplus)	-	-	-	-	-	-	-	-
Total Revenue Requirement*	3.44	2.31	2.76	3.96	4.24	4.72	4.89	5.07
Revenue from existing tariff	4.43	2.99	3.31	3.24	3.33	3.41	3.50	3.59
Revenue Gap/(Surplus) of Licensed Business	(0.99)	(0.68)	(0.55)	0.71	0.91	1.31	1.39	1.48

Note: * - After deferring/spreading Gap/(Surplus) after true-up of FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24, and Provisional true-up for FY 2024-25, with associated Carrying/(Holding) Cost over the Control Period

Table 8: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue at Existing Tariff	3.24	3.33	3.41	3.50	3.59
Revenue at Proposed Tariff	3.96	4.24	4.72	4.89	5.07
Sales (MU)	3.98	4.10	4.22	4.35	4.48
Average Cost of Supply (ACoS) (Rs/kWh)	9.95	10.34	11.18	11.24	11.32
% Increase over previous year	-8%	4%	8%	1%	1%

4. Tariff Philosophy

- a. **The Cross Subsidy:** The proposed Cross Subsidy Trajectory over the Control Period:

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)
HT Category					
HT - II	100%	100%	100%	100%	100%
LT Category					
LT-II (A)	100%	100%	100%	100%	100%
LT-II (B)	100%	100%	100%	100%	100%
LT-II (C)	100%	100%	100%	100%	100%
LT V(i)	100%	100%	100%	100%	100%

- b. **kVAh tariff:** LBSCML has proposed kVAh billing for all categories from FY 2025-26 to FY 2029-30

- c. **Wheeling charges:** LBSCML has proposed Wheeling Charges for HT and LT categories as below:

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Composite Wheeling Charge (Rs./kVAh)	2.89	2.84	2.80	2.76	2.72

- d. **ToD tariffs:** LBSCML has not proposed any ToD Tariff from FY 2025-26 to FY 2029-30

- e. **Green Energy Tariff:** LBSCML has proposed Rs. 0.66/kWh as Green Energy Tariff from FY 2025-26 to FY 2029-30.

5. **Tariff Proposal:** for the Control Period, LBSCML has proposed the category-wise tariffs based on the philosophy of ACoS = ABR for each consumer category. Since, the Wheeling Charges are designed to recover the complete Wires ARR, the Demand Charges and Energy Charges have been proposed such that Average Billing Rate of Supply Business is equal to the RCoS.

6. Proposed Category-wise Tariffs for the Control Period

Table 10: Tariff Proposal

Particulars		FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
		(Existing)			(Proposed)			(Proposed)			(Proposed)			(Proposed)			(Proposed)		
		Fixed /	Energy	Wheeling	Fixed /	Energy	Wheeling	Fixed /	Energy	Wheeling	Fixed /	Energy	Wheeling	Fixed /	Energy	Wheeling	Fixed /	Energy	Wheeling
		Dem and Charges	Charges	Charges	Dem and Charges	Charges	Charges	Dem and Charges	Charges	Charges	Dem and Charges	Charges	Charges	Dem and Charges	Charges	Charges	Dem and Charges	Charges	Charges
HT II: HT -	Unit	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h
	Amount	454	4.25	2.13	450	5.15	2.89	475	5.55	2.84	500	6.35	2.80	525	6.49	2.76	550	6.47	2.72
LT II (A)	Unit	Rs/kW	Rs./kVAh	Rs. /kVA h	Rs/kW	Rs./kVAh	Rs. /kVA h	Rs/kW	Rs./kVAh	Rs. /kVA h	Rs /kW	Rs./kVAh	Rs. /kVA h	Rs/kW	Rs./kVAh	Rs. /kVA h	Rs /kW	Rs./kVAh	Rs. /kVA h
	Amount	427	4.84	2.13	450	6.20	2.89	475	6.60	2.84	500	7.42	2.80	525	7.52	2.76	550	7.60	2.72
LT II (B)	Unit	Rs/kVA	Rs./kVAh	Rs. /kVA h	Rs/kVA	Rs./kVAh	Rs. /kVA h	Rs/kVA	Rs./kVAh	Rs. /kVA h	Rs/kVA	Rs./kVAh	Rs. /kVA h	Rs/kVA	Rs./kVAh	Rs. /kVA h	Rs/kVA	Rs./kVAh	Rs. /kVA h
	Amount	427	4.05	2.13	450	4.58	2.89	475	4.95	2.84	500	5.75	2.80	525	5.80	2.76	550	5.85	2.72
LT II (C)	Unit	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h
	Amount	427	4.26	2.13	450	5.29	2.89	475	5.69	2.84	500	6.49	2.80	525	6.54	2.76	550	6.62	2.72
LT V(i)	Unit	Rs. /KW	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h	Rs. /KV A	Rs. /kVAh	Rs. /kVA h
	Amount	427	4.85	2.13	450	6.15	2.89	475	6.58	2.84	500	7.48	2.80	525	7.48	2.76	550	7.55	2.72

7. Cross Subsidy Surcharge: LBSCML has proposed the CSS for HT-II category for all the years, as under. The Petitioner requests the Commission to approve the category-wise Cross Subsidy Surcharge for FY 2025-26 to FY 2029-30 in

accordance with the Tariff Policy formula.

Table 11: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
HT II Category	-	-	-	-	0.01

8. Schedule of Charges: LBSCML has proposed to retain the Schedule of Charges approved by the Commission in the MYT Order for the Petitioner, for FY 2025-26 to FY 2029-30.
9. The detailed Petition document and the Executive Summary are available on Laxmipati Balaji Supply Chain Management Limited's website www.arshiyalimited.com and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
10. Copies of the following documents can be obtained on written request from the office of Laxmipati Balaji Supply Chain Management Limited (LBSCML).
 - a. Executive Summary of the proposals (free of cost, in Marathi/English).
 - b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on 'LAXMIPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED' Payable at 'Mumbai'.
 - c. Detailed Petition documents (in English) (on payment of Rs. 50/-)
 - d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Office	Address	Tele / Fax No.	Email
Office	LAXMIPATI BALAJI SUPPLY CHAIN MANAGEMENT LIMITED	+91 22 4230 5500/ +91 22 4230 5555	sarvothama.shetty@arshiyalimited.com

11. The Commission has directed Laxmipati Balaji Supply Chain Management Limited (LBSCML) to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through ‘E-Public Consultation’ Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on **Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in** between 10.00 AM to 5.00 PM on all the working days.
12. A person who has uploaded suggestion and objection on ‘**E-Public Consultation**’ Tab need not to file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to **The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005** along with proof of service on LBSCML, 205/206 (Part), 2nd Floor, Ceejay House, Shiv Sagar Estate, F-Block, Dr. Annie Besant Road, Worli, Mumbai-400 018 [Email: sarvothama.shetty@arshiyalimited.com]. Suggestions and/or objections received after 5 PM on 16 January 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
13. Laxmipati Balaji Supply Chain Management Limited (LBSCML) shall reply to each of the objections /comments received within three days of the receipt of the same but not later than **18 January, 2025** for all the objections/comments received till **16 January, 2025**. Stakeholders can submit their rejoinders on replies provided by Laxmipati Balaji Supply Chain Management Limited (LBSCML) either during the e-public hearing or latest by **23 January 2025**.
14. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on **21 January 2025 at 10.30 Hrs**, for which no separate notice will be given.
15. All participants attending the e-Public Hearing shall follow the Practice Directions on ‘Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission’ issued by the Commission on 14 November 2022.

Place: Mumbai, Maharashtra

Signature

Date: **XX** December 2024

Name: **XX**

Designation: XX

Laxmipati Balaji Supply Chain Management Limited